

$$\mathbf{R} = \text{"Real" Power (average)} = \mathbf{V}_{\text{rms}} \cdot \mathbf{I}_{\text{rms}} \cdot \mathbf{pf} = \mathbf{I}_{\text{rms}}^2 \cdot |\mathbf{Z}| \cdot \mathbf{pf} = \frac{\mathbf{V}_{\text{rms}}^2}{|\mathbf{Z}|} \cdot \mathbf{pf}$$

Power factor

 $pf = cos(\theta) = power factor (sometimes expressed in %) \quad 0 \le pf \le 1$

 θ is the **phase angle** between the voltage and the current or the phase angle of the impedance. $\theta = \theta_{T}$

 $\theta < 0$ Load is "Capacitive", power factor is "leading". This condition is very rare

complex conquaste

 $\theta > 0$ Load is "Inductive", power factor is "lagging". This condition is so common you can assume any power factor given is lagging unless specified otherwise. Transformers and motors make most loads inductive.

<u>/θ</u>

No average power dissipated in capacitors or inductors.

 $Q = \text{Reactive "power"} = V_{rms} \cdot I_{rms} \cdot \sin(\theta)$

$$\mathbf{S}$$
 = Complex "power" = $\mathbf{V}_{\mathbf{rms}} \cdot \mathbf{I}_{\mathbf{rms}}$ = $P + jQ = V_{\mathbf{rms}} \mathbf{I}_{\mathbf{rms}}$

S = Apparent "power" =
$$|\mathbf{S}| = V_{rms} \cdot I_{rms} = \sqrt{P^2 + Q^2}$$

Industrial users are charged for the apparent power that they use, so power factor < 1 is a bad thing.

Power factor < 1 is also bad for the power company. To deliver the same power to the load, they have more line current (and thus more line losses).

Power factors are "corrected" by adding large capacitors (or capacitve loads) in parallel with the inductive loads which cause the problems

AC Power Notes, ECE 2210



units: VAR, kVAR, etc. "volt-amp-reactive"

capacitors -> neg Q, inductors -> positive Q

units: VA, kVA, etc. "volt-amp"

units: VA, kVA, etc. "volt-amp"

AC Power Notes p2

3-Phase Power

Single phase power pulses at 120 Hz. This is not good for motors or generators over 5 hp.

Three phase power is constant as long as the three loads are balanced.

Three lines are needed to transmit 3-phase power. If loads are balanced, ground return current will be zero

Wye connection:

Connect each of your loads between a line and ground.

Delta connection:

Connect each of your loads between two lines.

$$\mathbf{V}_{\Delta} = \sqrt{3} \cdot \mathbf{V}_{\mathbf{Y}}$$
 $\mathbf{I}_{\Delta} = \frac{\mathbf{I}_{\mathbf{Y}}}{\sqrt{3}}$

Home power

Standard 120 V outlet connections are shown at right.

The 3 lines coming into your house are NOT 3-phase. They are +120 V, Gnd, -120 V

(The two 120s are 180° out-of-phase, allowing for 240 V connections)

Transformers (ideal)

Two coils of wire that are magnetically coupled.

Transformers are only useful for AC, which is one of the big reasons electrical power is generated and distributed as AC.

The higher the voltage of a power transmission line, the lower the current needed (and hence the I^2R losses in the wire).

Transformers are used to increase/decrease voltages/currents for power transmission and power supplies.

Ideal:

 $P_1 = P_2$ power in = power out

Turns ratio = N = $\frac{N_1}{N_2} = \frac{V_1}{V_2} = \frac{I_2}{I_1}$

Note: some books define the turns ratio as N_2/N_1

Equivalent impedance in primary:
$$\mathbf{Z}_{eq} = \mathbf{N}^2 \cdot \mathbf{Z}_2 = \left(\frac{\mathbf{N}_1}{\mathbf{N}_2}\right)^2 \cdot \mathbf{Z}_2$$

You can replace the entire transformer and load with (Z_{eq}) . This "impedance transformation" can be very handy. Transformers can be used for "impedance matching"

Transformer Rating $\rm (VA)~=~(rated~V_{rms})~x~(rated~I_{rms})$, on either side.

phase 1 phase 2 phase 3 Im phase 2 phase 2 phase 1 120.0* Rea Real phase 120.0* 120 phase 1 phase 3 Wye Delta







Don't allow voltages over the rated V_{rms} . Don't allow currents over the rated I_{rms} .

AC Power Notes p2, ECE 2210